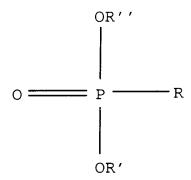
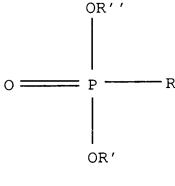
- 9. A drilling fluid comprising
 - water as base component;
 - a viscosifying agent to increase the viscosity of the fluid;
 - a filtrate reducing agent;
 - a weighting agent to adjust the density of the fluid;
 - a shale swelling inhibition agent comprising phosphate or silicate based compounds; and
 - an additive for a drilling fluid, consisting of a compound in accordance with the formula



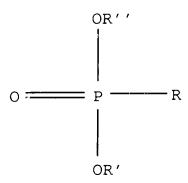
wherein R, R' and R" are radicals exclusively containing H atoms or combinations of H, C, O or P atoms up to a maximum of 100 atoms.

15. A method of preventing accretion of cuttings in a borehole, said method comprising the step of preparing a drilling fluid comprising a viscosifying agent to increase the viscosity of the fluid, a filtrate reducing agent, a weighting agent to adjust the density of the fluid, a shale swelling inhibition agent comprising phosphate or silicate based compounds and an additive for a drilling fluid, consisting of a compound in accordance with the formula



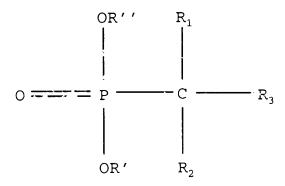
wherein R, R' and R" are radicals exclusively containing H atoms or combinations of H, C, O or P atoms up to a maximum of 100 atoms.

17. A drilling fluid being water-based and having an inhibitive component to reduce the hydration of shale further comprising an additive in accordance with the formula



where R, R' and R" are groups exclusively containing H atoms or combinations of H, C, O or P atoms up to a maximum of 100 atoms, for reducing cuttings accretion and bit balling.

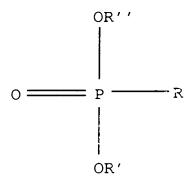
18. The drilling fluid of claim 17, comprising an additive in accordance with the formula



where R_1 , R_2 and R_3 are groups exclusively containing H atoms or combinations of H, C, O or P atoms up to a maximum of 100 atoms.

22. The drilling fluid of claim 17, being an anionic drilling fluid.

25. A method of drilling a borehole, said method comprising the step of using an additive consisting of a compound in accordance with the formula



wherein R, R' and R" are radicals exclusively containing H atoms or combinations of H, C, O or P atoms up to a maximum of 100 atoms in a drilling fluid during a drilling operation, for preventing accretion of cuttings in said borehole.

Please add new claims 26 to 31 as follows:

- 26. The drilling fluid of claim. 9, wherein the additive is based on a phosphor derivative of the succinic acid.
- 27. The drilling fluid of claim 9, wherein the additive is based on a short phosphorylated hydrocarbon.
- 28. The drilling fluid of claim 9, comprising the additive in a concentration of up to about 10% weight by volume.
- 29. The drilling fluid of claim 9, being a reactive anionic drilling fluid.
- 30. The drilling fluid of claim 9, wherein the shale swelling inhibition agent comprises phosphate based compounds
- 31. The drilling fluid of claim 9, wherein the shale swelling inhibition agent comprises silicate based compounds.